

ONE LINE SUMMARY

SND Energy Company, Inc.
albrecht & associates, inc.

LEASE NAME	RESERVE CATEGORY	INTERESTS		GROSS		NET		REVENUE		TAX		OPER EXPENSE (M\$)	TOTAL INVEST (M\$)	FUTURE NET REVENUE (M\$)	DISC 12% NET INC (M\$)
		WORKING (%)	NET REV (%)	OIL (MB)	GAS (MMCF)	OIL (MB)	GAS (MMCF)	OIL (M\$)	GAS (M\$)	AD VAL (M\$)	PROD (M\$)				
ADRAIN-MCCRARY	PDP	70.00	54.25	69.4	77.8	37.7	42.2	3,398.9	181.9	53.7	170.0	2,125.7	0.0	1,231.5	738.4
AKIN J W	PDP	52.50	40.69	223.4	150.2	90.9	61.1	8,257.7	367.1	129.4	407.4	4,005.2	0.0	4,082.9	1,455.8
AKIN J W B	PDP	36.21	23.63	43.2	38.6	10.2	9.1	907.0	16.4	13.8	42.9	358.8	0.0	507.7	389.4
AKIN J W C	PDP	70.00	54.25	12.7	2.7	6.9	1.5	624.6	1.4	9.4	28.8	366.5	0.0	221.2	114.6
ALBRIGHT OLIVER J	PDP	65.00	51.63	183.2	215.6	94.6	111.3	8,583.9	503.9	136.3	432.7	3,722.1	0.0	4,796.7	1,801.9
ALFORD -A- (COOK)	PDP	100.00	87.50	0.3	0.0	0.2	0.0	21.1	0.0	0.3	1.0	18.4	0.0	1.4	1.3
ANDERSON, W.M.	PDP	70.00	59.10	22.7	19.5	13.4	11.5	1,204.7	15.0	18.3	56.5	855.3	0.0	289.6	199.2
ANDERSON-CRISP	PDP	85.00	74.38	63.5	77.9	47.2	57.9	4,294.3	113.7	66.1	206.1	2,333.3	0.0	1,802.6	605.5
ASHBY A B C	PDP	100.00	87.50	69.8	0.0	61.1	0.0	5,518.9	0.0	82.8	253.9	3,567.9	0.0	1,614.3	926.4
BARNSWELL -B-	PDP	42.50	37.19	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BAUKNIGHT W A (08453)	PDP	85.00	74.38	28.4	0.0	21.1	0.0	1,905.7	0.0	28.6	87.7	1,196.1	0.0	593.4	340.7
BEAN NAT -A-	PDP	57.50	50.45	174.7	160.6	88.2	81.0	8,017.1	153.6	122.6	380.3	3,888.6	0.0	3,779.2	1,117.6
BINGHAM LAURA	PDP	74.58	67.36	53.6	53.8	36.1	36.3	3,233.3	182.1	51.2	162.4	1,457.2	0.0	1,744.6	1,142.1
BOLES J H	PDP	90.33	62.63	36.6	0.0	22.9	0.0	2,078.5	0.0	31.2	95.6	1,298.6	0.0	653.1	329.9
BOUKNIGHT W A (07496)	PDP	70.00	45.50	117.3	24.6	53.4	11.2	4,823.7	11.1	72.5	222.7	661.5	0.0	3,878.1	1,864.4
BRADFORD -B-	PDP	95.00	75.00	263.4	22.8	197.5	17.1	17,949.5	35.6	269.8	828.3	9,343.5	0.0	7,543.5	2,658.7
BRADFORD D	PDP	95.00	75.00	172.5	0.0	129.4	0.0	11,727.4	0.0	175.9	539.5	6,968.3	0.0	4,043.7	1,933.6
BROOKS A & C	PDP	100.00	87.21	260.9	40.9	227.5	35.6	20,687.3	50.6	311.1	955.4	11,012.2	0.0	8,459.1	2,823.9
BROX S E	PDP	100.00	81.50	89.7	73.5	73.1	59.9	6,646.2	104.8	101.3	313.6	3,739.4	0.0	2,596.7	888.7
BUMPAS J C	PDP	35.00	27.13	71.9	8.2	19.5	2.2	1,771.9	8.1	26.7	82.1	1,159.8	0.0	511.3	204.5
BUMPUS	PDP	56.18	43.54	12.3	19.2	5.4	8.3	483.1	44.4	7.9	25.5	313.0	0.0	181.0	105.8
BURNSIDE -B-	PDP	100.00	86.19	161.8	142.0	139.4	122.4	12,681.0	149.0	192.4	594.5	5,436.3	0.0	6,606.7	1,844.2
CASTLEBERRY	PDP	100.00	86.19	50.1	40.1	43.1	34.5	3,922.5	67.7	59.9	185.5	2,200.1	0.0	1,544.7	529.9
CLAYTON	PDP	100.00	86.19	23.8	0.0	20.5	0.0	1,838.6	0.0	27.6	84.6	720.3	0.0	1,006.1	659.4
COX & HAMON	PDP	70.00	54.25	56.2	38.2	30.5	20.7	2,752.6	86.2	42.6	133.1	1,667.5	0.0	995.6	584.2
CRIM L D	PDP	100.00	87.50	12.8	0.0	11.2	0.0	1,009.9	0.0	15.1	46.5	743.5	0.0	204.8	123.1
CUSTER MINNIE M	PDP	70.00	54.25	11.2	7.2	6.1	3.9	528.1	15.6	8.2	25.5	393.1	0.0	117.0	103.2
DAVIS C E -B-	PDP	100.00	86.84	27.1	0.0	23.5	0.0	2,136.5	0.0	32.0	98.3	1,010.1	0.0	996.1	363.2
DOBY B	PDP	85.00	74.61	12.0	0.0	8.9	0.0	802.0	0.0	12.0	36.9	606.1	0.0	147.0	107.6
DOBY J B -A-	PDP	70.00	54.25	25.2	31.0	13.6	16.8	1,231.1	84.6	19.7	63.0	857.2	0.0	375.8	230.1
DOBY J B -B-	PDP	70.00	54.25	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ELDER J S -A-	PDP	100.00	86.29	26.9	9.1	23.2	7.9	2,107.8	3.7	31.7	97.2	1,179.8	0.0	802.8	290.8
ELDER W W	PDP	100.00	86.29	88.8	78.5	76.6	67.8	6,965.8	96.2	105.9	327.6	3,207.8	0.0	3,420.7	1,047.6
FISHER CADDIE B	PDP	75.74	52.51	19.2	9.2	10.1	4.8	898.8	6.1	13.6	41.8	681.5	0.0	168.1	129.2
FREDERICK (POWELL)	PDP	100.00	87.50	32.8	0.0	28.7	0.0	2,608.6	0.0	39.1	120.0	847.4	0.0	1,602.1	486.9
FREDERICK -H-	PDP	78.57	68.75	2.0	0.0	1.4	0.0	123.9	0.0	1.9	5.7	87.9	0.0	28.4	23.9
FREDERICK -L-	PDP	78.57	68.75	3.0	0.0	2.1	0.0	184.2	0.0	2.8	8.5	123.0	0.0	49.9	36.3
FREDERICK DAVID	PDP	100.00	87.50	8.4	0.0	7.3	0.0	660.8	0.0	9.9	30.4	353.8	0.0	266.6	172.4
FREDERICK LULING	PDP	100.00	87.50	9.6	0.0	8.4	0.0	754.0	0.0	11.3	34.7	346.8	0.0	361.2	249.1
FREDERICK M&G	PDP	100.00	87.50	35.1	0.0	30.7	0.0	2,793.3	0.0	41.9	128.5	858.2	0.0	1,764.7	533.3
FREDERICK W H (MUSTANG) 1X	PDP	50.00	41.02	9.3	0.0	3.8	0.0	346.1	0.0	5.2	15.9	91.8	0.0	233.2	98.9
FREDERICK W H (MUSTANG) 1	PDP	100.00	86.57	25.3	0.0	21.9	0.0	1,985.0	0.0	29.8	91.3	1,031.7	0.0	832.2	381.0
GODFREY	PDP	100.00	86.19	33.5	24.2	28.9	20.9	2,622.6	11.2	39.5	121.5	1,727.9	0.0	744.9	295.9
GRIFFIN L P	PDP	95.83	82.71	213.9	100.3	176.9	82.9	16,087.4	127.7	243.2	749.6	7,116.0	0.0	8,106.2	2,310.8
HALE	PDP	72.92	63.80	51.3	0.0	32.8	0.0	2,971.5	0.0	44.6	136.7	1,075.1	0.0	1,715.1	631.9
HALE -B-	PDP	100.00	87.50	9.4	0.0	8.2	0.0	739.4	0.0	11.1	34.0	265.7	0.0	428.5	245.9

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		WORKING (%)	NET REV (%)	OIL (MB)	GAS (MMCF)	OIL (MB)	GAS (MMCF)	OIL (M\$)	GAS (M\$)	AD VAL (M\$)	PROD (M\$)				
HARLEY M B -A-	PDP	100.00	86.84	98.0	46.2	85.1	40.1	7,739.4	192.3	119.0	370.4	4,654.1	0.0	2,788.2	988.0
HAWKINS CREEK FARM	PDP	85.00	62.91	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HOPKINS J THOMAS	PDP	37.63	29.16	25.9	21.7	7.5	6.3	685.9	23.6	10.6	33.3	346.7	0.0	318.8	96.3
HOPKINS PET	PDP	70.00	54.25	258.5	217.9	140.2	118.2	12,744.5	582.9	199.9	630.0	6,735.6	0.0	5,762.0	1,949.3
HUGHEY -A-	PDP	100.00	80.00	79.1	30.2	63.3	24.1	5,700.0	46.0	86.2	265.6	3,149.6	0.0	2,244.5	1,395.8
INGRAM L C	PDP	70.00	55.42	52.7	34.8	29.2	19.3	2,634.3	90.2	40.9	127.9	1,845.7	0.0	710.0	441.1
ISLEY I	PDP	100.00	86.19	26.3	33.5	22.7	28.9	2,041.0	38.2	31.2	96.8	915.1	0.0	1,036.2	650.2
JOBE WM	PDP	100.00	87.50	67.3	28.8	58.9	25.2	5,319.5	44.9	80.5	248.1	3,523.0	0.0	1,512.9	882.0
JONES BEULAH -B-	PDP	52.50	40.69	107.5	87.0	43.7	35.4	3,977.4	52.7	60.5	186.9	1,844.9	0.0	1,937.8	558.4
JONES CALLIE	PDP	92.18	74.62	27.7	20.6	20.7	15.4	1,846.3	23.6	28.0	86.7	412.0	0.0	1,343.1	907.4
JONES GEORGE	PDP	75.00	65.02	17.0	0.0	11.0	0.0	1,002.6	0.0	15.0	46.1	473.9	0.0	467.6	183.0
KENNEDY MAJOR	PDP	38.01	32.45	73.9	0.0	24.0	0.0	2,179.6	0.0	32.7	100.3	1,177.5	0.0	869.2	329.3
KEY HOBART	PDP	70.00	54.25	48.0	17.2	26.0	9.3	2,307.8	29.7	35.1	108.4	928.2	0.0	1,265.8	951.9
LAIRD B F -A-	PDP	100.00	86.29	10.9	13.6	9.4	11.7	852.2	9.3	12.9	39.9	609.6	0.0	199.0	123.8
LAIRD B F -B-	PDP	100.00	86.29	22.1	18.0	19.1	15.6	1,726.0	18.7	26.2	80.8	1,097.1	0.0	540.6	292.6
LAIRD BEN	PDP	35.00	25.38	199.5	48.1	50.6	12.2	4,595.1	26.1	69.3	213.3	2,037.5	0.0	2,301.0	882.6
LAIRD S S	PDP	100.00	86.19	209.5	131.3	180.5	113.1	16,416.2	244.9	249.9	773.5	6,930.9	0.0	8,706.7	2,556.8
LATHROP F K -B- R A -B-	PDP	70.00	54.25	3.5	3.8	1.9	2.0	165.6	7.4	2.6	8.2	122.9	0.0	39.3	35.3
LATHROP F K -B--R A -A-	PDP	70.00	54.25	29.9	26.9	16.2	14.6	1,454.6	68.2	22.8	72.0	631.8	0.0	796.1	501.7
LAWTHER JOE E (08046)	PDP	100.00	86.19	25.0	0.0	21.6	0.0	1,952.6	0.0	29.3	89.8	1,036.6	0.0	796.9	379.5
LAWTHERS JOE E (08456)	PDP	85.00	72.38	16.5	11.0	12.0	7.9	1,072.3	8.2	16.2	49.9	711.6	0.0	302.8	220.7
LEDBETTER DIVERNIA	PDP	100.00	86.19	231.3	0.0	199.3	0.0	18,122.3	0.0	271.8	833.6	8,922.6	0.0	8,094.2	2,544.6
LEMAIRE MATTIE -A-	PDP	70.00	54.25	93.5	68.7	50.7	37.2	4,611.5	55.3	70.0	216.3	2,525.4	0.0	1,855.2	612.6
MAGRILL D L	PDP	100.00	86.29	14.1	10.9	12.2	9.4	1,104.5	5.7	16.7	51.2	601.3	0.0	441.0	212.6
MCBEE-FISHER	PDP	56.88	44.08	146.6	91.3	64.6	40.2	5,858.4	218.8	91.2	285.9	2,959.7	0.0	2,740.4	1,183.0
MCCORD W H	PDP	100.00	86.19	42.7	0.0	36.8	0.0	3,344.7	0.0	50.2	153.9	1,967.5	0.0	1,173.2	416.6
MCGEORGE PERCY	PDP	70.00	54.25	47.6	18.5	25.8	10.1	2,344.1	8.8	35.3	108.5	1,247.0	0.0	962.1	365.9
MCGREDE J M	PDP	91.94	79.34	28.8	35.8	22.8	28.4	2,067.5	49.4	31.8	98.8	1,240.2	0.0	746.1	360.9
MOORE J	PDP	100.00	86.29	15.6	16.9	13.5	14.6	1,221.3	10.7	18.5	57.0	732.0	0.0	424.6	218.2
MOSER K C	PDP	85.00	74.38	64.0	42.4	47.6	31.5	4,325.4	38.2	65.5	201.8	1,623.5	0.0	2,472.8	825.0
ORMS L E	PDP	70.00	54.25	94.4	51.5	51.2	27.9	4,618.2	154.0	71.6	224.0	900.8	0.0	3,575.8	1,936.4
PENTECOST WM	PDP	63.75	55.78	218.0	80.5	121.6	44.9	11,059.3	106.1	167.5	516.7	1,983.3	0.0	8,497.9	2,064.6
PERSONS J C	PDP	52.50	40.69	520.5	352.8	211.8	143.6	19,253.7	833.5	301.3	948.2	8,046.1	0.0	10,791.5	3,115.3
PETERSON -A-	PDP	62.50	43.09	26.1	5.3	11.2	2.3	1,019.2	4.6	15.4	47.2	528.2	0.0	432.9	177.5
PETERSON MRS D M -C-	PDP	100.00	86.19	9.6	4.6	8.3	3.9	744.3	7.7	11.3	34.8	371.7	0.0	334.1	221.2
PINKSTON L J	PDP	100.00	87.50	105.3	0.0	92.1	0.0	8,381.8	0.0	125.7	385.6	3,409.1	0.0	4,461.4	1,204.1
PRITCHARD	PDP	100.00	86.19	12.8	8.5	11.0	7.3	996.6	6.8	15.1	46.4	667.9	0.0	274.1	158.8
REDDIC JEFF	PDP	100.00	86.41	197.0	68.0	170.2	58.7	15,477.7	135.0	234.2	722.1	6,912.6	0.0	7,743.7	2,270.2
REDWINE	PDP	100.00	87.50	17.6	0.0	15.4	0.0	1,389.8	0.0	20.8	63.9	919.4	0.0	385.7	226.2
RICHEY G W	PDP	100.00	86.29	159.6	48.3	137.7	41.7	12,525.6	67.7	188.9	581.3	4,178.4	0.0	7,644.8	2,062.0
RODDEN BUN E	PDP	70.00	54.25	16.5	15.2	9.0	8.2	805.6	44.3	12.7	40.4	451.6	0.0	345.2	219.4
RUSSELL R	PDP	100.00	86.29	57.2	12.1	49.3	10.4	4,477.1	20.3	67.5	207.5	2,502.9	0.0	1,719.6	703.2
RUSSELL R F -A-	PDP	70.00	54.25	137.8	0.0	74.7	0.0	6,797.3	0.0	102.0	312.7	1,366.4	0.0	5,016.3	1,235.4
SATTIERWHITE M C	PDP	85.00	74.38	173.1	82.8	128.7	61.6	11,633.4	143.5	176.7	545.9	5,901.7	0.0	5,152.6	2,756.2
SCHUYLER JT -B-	PDP	85.00	74.58	239.2	109.8	178.4	81.9	16,225.6	199.5	246.4	761.3	6,009.3	0.0	9,408.2	2,469.1
SHOULTS E CI	PDP	85.00	74.40	237.7	0.0	176.8	0.0	16,084.9	0.0	241.3	739.9	3,725.3	0.0	11,378.4	2,808.5

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SMITH FANNIE	PDP	70.00	54.25	34.0	30.6	18.5	16.6	1,654.8	78.5	26.0	82.0	555.0	0.0	1,070.4	680.0
SMITH S G	PDP	37.63	29.16	10.9	11.5	3.2	3.3	285.3	11.9	4.5	14.0	166.0	0.0	112.7	65.8
SMITH S G & MAUD -B-	PDP	70.00	54.25	122.1	110.0	66.3	59.7	5,999.7	375.4	95.6	304.1	3,619.7	0.0	2,355.6	1,174.7
SMITH S G & MAUD -C-	PDP	70.00	54.25	182.8	138.5	99.1	75.1	9,011.2	401.3	141.2	444.6	4,102.1	0.0	4,724.5	1,549.4
SMITH S G & MAUD A	PDP	70.00	54.25	77.1	52.5	41.8	28.5	3,796.3	137.8	59.0	185.0	1,965.8	0.0	1,724.3	699.6
SPIVEY J H	PDP	100.00	86.29	88.4	55.9	76.2	48.2	6,918.8	87.6	105.1	324.8	3,673.8	0.0	2,902.7	1,202.9
SPURRIER JOHN	PDP	70.00	54.25	102.9	39.2	55.8	21.3	5,074.2	100.5	77.6	241.0	2,069.4	0.0	2,786.8	805.2
STILL -C-	PDP	100.00	87.50	11.8	0.0	10.3	0.0	933.4	0.0	14.0	42.9	526.0	0.0	350.4	173.8
STOVALL T J	PDP	100.00	87.50	30.1	0.0	26.3	0.0	2,354.0	0.0	35.3	108.3	484.7	0.0	1,725.7	1,173.1
TATE G W	PDP	85.00	74.38	57.5	33.0	42.8	24.6	3,882.6	130.7	60.2	188.4	2,332.4	0.0	1,432.2	571.7
TAYLOR C L	PDP	70.00	54.25	19.6	9.4	10.7	5.1	962.6	27.3	14.8	46.3	618.8	0.0	309.9	178.1
THOMAS M	PDP	85.00	74.38	47.2	51.8	35.1	38.5	3,164.7	61.0	48.4	150.1	2,172.8	0.0	854.3	536.8
THRASH I R	PDP	83.67	51.96	113.6	0.0	59.1	0.0	5,358.6	0.0	80.4	246.5	2,030.5	0.0	3,001.3	1,102.8
TODD B C	PDP	70.00	54.25	15.7	9.5	8.5	5.2	754.3	23.2	11.7	36.4	482.6	0.0	246.8	197.1
TOOKE -B-	PDP	100.00	81.50	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOOKE A -A-	PDP	85.00	74.38	12.3	10.7	9.1	8.0	820.1	6.7	12.4	38.2	608.2	0.0	168.0	119.1
WATSON J B	PDP	100.00	86.01	209.4	167.9	180.1	144.4	16,359.9	233.4	248.9	770.1	10,309.8	0.0	5,264.6	2,029.6
WHATLEY E M R A -A-	PDP	70.00	54.25	147.9	100.1	80.2	54.3	7,284.9	229.6	112.7	352.3	4,163.1	0.0	2,886.4	1,174.3
WILLOUGHBY E W	PDP	100.00	86.29	94.3	36.2	81.4	31.2	7,397.1	23.2	111.3	342.0	2,316.3	0.0	4,650.7	1,355.9
WYLIE W E -B-	PDP	100.00	75.61	39.8	0.0	30.1	0.0	2,731.3	0.0	41.0	125.6	1,767.4	0.0	797.3	349.3
YOUNG CALVIN -A-	PDP	100.00	81.25	3.2	0.0	2.6	0.0	232.0	0.0	3.5	10.7	205.6	0.0	12.2	10.1
PROVED DEVELOPED PRODUCING				8,644.0	4,236.9	5,696.1	2,656.5	516,764.4	7,982.6	7,871.2	24,369.9	244,068.4	0.0	248,437.6	90,964.0
AKIN J W 10	RTP	52.50	40.69	38.3	21.1	15.6	8.6	1,416.6	51.6	22.0	69.0	726.8	34.1	616.2	205.1
AKIN J W 11	RTP	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	34.1	616.3	205.1
AKIN J W 14	RTP	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	34.1	616.3	205.1
AKIN J W 21	RTP	52.50	40.69	38.3	21.1	15.6	8.6	1,417.0	51.6	22.0	69.1	726.9	34.1	616.6	203.2
ALBRIGHT OLIVER J 02	RTP	65.00	51.63	32.9	24.7	17.0	12.7	1,542.9	57.7	24.0	75.3	614.6	42.3	844.4	271.2
ALBRIGHT OLIVER J 06	RTP	65.00	51.63	32.9	24.7	17.0	12.7	1,542.9	57.7	24.0	75.3	614.6	42.3	844.4	271.2
ALBRIGHT OLIVER J 14	RTP	65.00	51.63	32.9	24.7	17.0	12.7	1,542.9	57.7	24.0	75.3	614.6	42.3	844.4	271.2
ALBRIGHT OLIVER J 17	RTP	65.00	51.63	32.9	24.7	17.0	12.7	1,542.9	57.7	24.0	75.3	614.6	42.3	844.4	271.2
ASHBY A B C 06	RTP	100.00	87.50	16.9	0.0	14.8	0.0	1,339.1	0.0	20.1	61.6	771.2	65.0	421.2	173.4
ASHBY A B C 08	RTP	100.00	87.50	16.9	0.0	14.8	0.0	1,339.1	0.0	20.1	61.6	771.2	65.0	421.2	173.4
ASHBY A B C 10	RTP	100.00	87.50	13.5	0.0	11.8	0.0	1,067.1	0.0	16.0	49.1	0.0	40.0	962.0	420.9
BROX S E WELL 10	RTP	100.00	82.15	24.3	24.3	20.0	20.0	1,818.1	35.2	27.8	86.3	0.0	20.0	1,719.2	438.4
BURNSIDE B 15	RTP	100.00	86.19	32.9	27.9	28.3	24.1	2,580.0	29.5	39.1	120.9	1,344.4	65.0	1,040.1	255.2
BURNSIDE B 39	RTP	100.00	86.19	32.9	27.9	28.3	24.1	2,580.0	29.5	39.1	120.9	1,344.4	65.0	1,040.1	255.2
CASTLEBERRY 1	RTP	100.00	86.19	30.1	24.1	26.0	20.8	2,364.2	41.0	36.1	111.8	1,182.0	65.0	1,010.2	253.1
CLAYTON 5	RTP	100.00	86.19	6.2	0.0	5.4	0.0	480.8	0.0	7.2	22.1	307.1	50.0	94.4	61.1
CLAYTON 9	RTP	100.00	86.19	6.2	0.0	5.4	0.0	480.8	0.0	7.2	22.1	307.1	65.0	79.4	47.3
FREDERICK (POWELL) 1	RTP	100.00	87.50	29.4	0.0	25.7	0.0	2,337.7	0.0	35.1	107.5	836.9	65.0	1,293.1	334.8
FREDERICK M&G 6	RTP	100.00	87.50	29.8	0.0	26.1	0.0	2,386.2	0.0	35.8	109.8	0.0	30.0	2,210.7	202.1
HALE 06	RTP	72.92	63.80	12.0	0.0	7.6	0.0	693.3	0.0	10.4	31.9	399.8	47.4	203.8	94.2
HALE 08	RTP	72.92	63.80	12.0	0.0	7.6	0.0	693.3	0.0	10.4	31.9	399.8	47.4	203.8	94.2

ONE LINE SUMMARY

SND Energy Company, Inc.
albrecht & associates, inc.

LEASE NAME	RESERVE CATEGORY	INTERESTS		GROSS		NET		REVENUE		TAX		OPER EXPENSE (M\$)	TOTAL INVEST (M\$)	FUTURE NET REVENUE (M\$)	DISC 12% NET INC (M\$)
		WORKING (%)	NET REV (%)	OIL (MB)	GAS (MMCF)	OIL (MB)	GAS (MMCF)	OIL (M\$)	GAS (M\$)	AD VAL (M\$)	PROD (M\$)				
HALE 11	RTP	72.92	63.80	12.0	0.0	7.6	0.0	693.3	0.0	10.4	31.9	399.8	47.4	203.8	94.2
HUGHEY -A- 02	RTP	100.00	87.50	16.2	8.1	14.2	7.1	1,279.3	13.6	19.4	59.9	0.0	85.0	1,128.6	517.8
HUGHEY -A- 05	RTP	100.00	80.00	11.3	5.6	9.0	4.5	815.1	8.7	12.4	38.1	483.5	65.0	224.7	120.2
JONES CALLIE 1	RTP	92.18	74.66	43.8	35.0	32.7	26.2	2,979.7	42.8	45.3	140.3	971.2	59.9	1,805.8	338.1
JONES CALLIE 2	RTP	92.18	74.66	43.7	35.0	32.7	26.1	2,976.5	42.8	45.3	140.1	969.7	59.9	1,804.3	335.0
JONES CALLIE 7	RTP	92.18	74.66	43.7	35.0	32.7	26.1	2,976.5	42.8	45.3	140.1	969.7	46.1	1,818.1	347.5
JONES CALLIE 8	RTP	92.18	74.66	43.7	35.0	32.7	26.1	2,976.5	42.8	45.3	140.1	969.7	59.9	1,804.3	335.0
LAIRD S S 01	RTP	100.00	86.19	30.9	21.6	26.6	18.7	2,427.8	40.7	37.0	114.7	1,137.3	65.0	1,114.4	272.0
LAIRD S S 03	RTP	100.00	86.19	30.9	21.6	26.6	18.7	2,427.8	40.7	37.0	114.7	1,137.3	65.0	1,114.4	272.0
LAIRD S S 04	RTP	100.00	86.19	30.9	21.6	26.6	18.7	2,427.8	40.7	37.0	114.7	1,137.3	65.0	1,114.4	272.0
LAIRD S S 11	RTP	100.00	86.19	30.5	21.4	26.3	18.4	2,392.7	40.0	36.5	113.1	0.0	40.0	2,243.1	483.1
LAIRD S S 12	RTP	100.00	86.19	30.5	21.4	26.3	18.4	2,392.7	40.0	36.5	113.1	0.0	40.0	2,243.1	483.1
LATHROP F K -B- R A -B- 22	RTP	70.00	54.25	1.7	0.0	0.9	0.0	79.7	0.0	1.2	3.7	21.7	42.0	11.2	5.9
MCBEE-FISHER 02	RTP	56.88	44.08	24.5	15.9	10.8	7.0	981.8	38.6	15.3	48.1	474.0	37.0	446.0	145.9
MCBEE-FISHER 03	RTP	56.88	44.08	24.5	15.9	10.8	7.0	981.8	38.6	15.3	48.1	474.0	37.0	446.0	145.9
MCBEE-FISHER 05	RTP	56.88	44.08	24.5	15.9	10.8	7.0	981.8	38.6	15.3	48.1	474.0	37.0	446.0	145.9
MCBEE-FISHER 09	RTP	56.88	44.08	24.5	15.9	10.8	7.0	981.8	38.6	15.3	48.1	474.0	37.0	446.0	145.9
MCBEE-FISHER 13	RTP	56.88	44.08	24.5	15.9	10.8	7.0	981.5	38.5	15.3	48.0	473.9	37.0	445.8	147.1
MCBEE-FISHER 15	RTP	56.88	44.08	24.5	15.9	10.8	7.0	981.5	38.5	15.3	48.0	473.9	37.0	445.8	147.1
MCCORD W H 10	RTP	100.00	86.19	48.1	24.1	41.5	20.7	3,781.1	60.8	57.6	178.5	2,157.2	65.0	1,383.6	379.0
MOSER K C 1B	RTP	85.00	74.38	32.2	19.3	23.9	14.4	2,178.4	17.5	32.9	101.5	1,169.9	55.3	836.3	303.4
MOSER K C 2B	RTP	85.00	74.38	32.2	19.3	23.9	14.4	2,178.4	17.5	32.9	101.5	1,169.9	55.3	836.3	303.4
MOSER K C 3A	RTP	85.00	74.38	32.2	19.3	23.9	14.4	2,179.1	17.6	32.9	101.6	1,170.1	55.3	836.7	300.7
MOSER K C 3B	RTP	85.00	74.38	32.2	19.3	23.9	14.4	2,179.1	17.6	32.9	101.6	1,170.1	55.3	836.7	300.7
MOSER K C 4A	RTP	85.00	74.38	32.2	19.3	23.9	14.4	2,179.1	17.6	32.9	101.6	1,170.1	55.3	836.7	300.7
ORMS L E 7	RTP	70.00	54.25	50.9	30.6	27.6	16.6	2,518.4	95.0	39.2	123.0	720.2	45.5	1,685.5	361.7
PERSONS J C 06	RTP	52.50	40.69	31.7	26.9	12.9	10.9	1,174.1	64.2	18.6	58.8	493.6	26.3	641.1	149.4
PETERSON MRS D M -C- 5	RTP	100.00	87.73	6.7	3.4	5.9	3.0	535.2	5.9	8.1	25.1	284.5	65.0	158.5	82.6
PETERSON MRS D M -C- 7	RTP	100.00	87.73	6.7	3.4	5.9	3.0	535.2	5.9	8.1	25.1	284.5	65.0	158.5	82.6
PINKSTON L J 1	RTP	100.00	87.50	37.7	0.0	33.0	0.0	3,005.0	0.0	45.1	138.2	1,659.8	65.0	1,097.0	263.2
PINKSTON L J 3	RTP	100.00	87.50	37.7	0.0	33.0	0.0	3,005.0	0.0	45.1	138.2	1,659.8	65.0	1,097.0	263.2
PINKSTON L J 4	RTP	100.00	87.50	37.7	0.0	33.0	0.0	3,005.0	0.0	45.1	138.2	1,659.8	65.0	1,097.0	263.2
PINKSTON L J 9	RTP	100.00	87.50	37.7	0.0	33.0	0.0	3,005.0	0.0	45.1	138.2	1,659.8	65.0	1,097.0	263.2
REDDIC JEFF 05	RTP	100.00	86.41	49.4	19.8	42.7	17.1	3,891.2	39.6	59.0	182.0	1,690.7	65.0	1,934.2	453.4
REDDIC JEFF 06	RTP	100.00	86.41	49.4	19.8	42.7	17.1	3,891.2	39.6	59.0	182.0	1,690.7	65.0	1,934.2	453.4
REDDIC JEFF 09	RTP	100.00	86.41	49.4	19.8	42.7	17.1	3,891.2	39.6	59.0	182.0	1,690.7	65.0	1,934.2	453.4
REDDIC JEFF 11R	RTP	100.00	86.41	49.4	19.8	42.7	17.1	3,894.5	39.7	59.0	182.1	1,693.4	65.0	1,934.7	457.7
REDDIC JEFF 13	RTP	100.00	86.41	49.4	19.8	42.7	17.1	3,894.5	39.7	59.0	182.1	1,693.4	65.0	1,934.7	457.7
REDDIC JEFF 16	RTP	100.00	86.41	49.4	19.8	42.7	17.1	3,894.5	39.7	59.0	182.1	1,693.4	65.0	1,934.7	457.7
REDDIC JEFF 19	RTP	100.00	86.41	49.4	19.8	42.7	17.1	3,894.5	39.7	59.0	182.1	1,693.4	65.0	1,934.7	457.7
REDDIC JEFF 20	RTP	100.00	86.41	49.4	19.8	42.7	17.1	3,891.2	39.6	59.0	182.0	1,690.7	65.0	1,934.2	453.4
SATTERWHITE M C 08	RTP	85.00	74.38	21.0	5.3	15.6	3.9	1,422.4	9.3	21.5	66.1	718.2	55.3	570.6	248.6
SATTERWHITE M C 13	RTP	85.00	74.38	21.0	5.3	15.6	3.9	1,422.4	9.3	21.5	66.1	718.2	55.3	570.6	248.6
SHOULTS E CI 01	RTP	85.00	74.40	56.0	0.0	41.6	0.0	3,796.8	0.0	57.0	174.7	1,214.8	42.5	2,307.9	466.6
SHOULTS E CI 03	RTP	85.00	74.40	56.0	0.0	41.6	0.0	3,796.8	0.0	57.0	174.7	1,214.8	42.5	2,307.9	466.6
STOVALL T J 02	RTP	100.00	87.50	35.9	0.0	31.4	0.0	2,862.7	0.0	42.9	131.7	1,074.9	65.0	1,548.2	426.5

ONE LINE SUMMARY

SND Energy Company, Inc.
albrecht & associates, inc.

LEASE NAME	RESERVE CATEGORY	INTERESTS		GROSS		NET		REVENUE		TAX		OPER EXPENSE (M\$)	TOTAL INVEST (M\$)	FUTURE NET REVENUE (M\$)	DISC 12% NET INC (M\$)
		WORKING (%)	NET REV (%)	OIL (MB)	GAS (MMCF)	OIL (MB)	GAS (MMCF)	OIL (M\$)	GAS (M\$)	AD VAL (M\$)	PROD (M\$)				
STOVALL T J 09	RTP	100.00	87.50	35.9	0.0	31.4	0.0	2,863.1	0.0	42.9	131.7	1,075.0	65.0	1,548.4	422.4
WHATLEY E M R A -B-	RTP	70.00	54.25	4.4	4.0	2.4	2.2	213.1	5.6	3.3	10.2	80.2	21.0	104.1	71.5
TOTAL RTP				2,145.9	1,001.5	1,578.4	697.7	143,712.0	1,859.7	2,183.6	6,750.2	60,132.0	3,626.8	72,879.0	19,072.6
AKIN J W 02	DEEPENING	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	68.3	582.2	172.6
AKIN J W 03	DEEPENING	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	68.3	582.2	172.6
AKIN J W 05	DEEPENING	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	68.3	582.2	172.6
AKIN J W 09	DEEPENING	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	68.3	582.2	172.6
AKIN J W 12	DEEPENING	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	68.3	582.2	172.6
AKIN J W 15	DEEPENING	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	68.3	582.2	172.6
ALBRIGHT OLIVER J 05	DEEPENING	65.00	51.63	32.9	24.7	17.0	12.7	1,542.9	57.7	24.0	75.3	614.6	84.5	802.1	231.4
ALBRIGHT OLIVER J 07	DEEPENING	65.00	51.63	32.9	24.7	17.0	12.7	1,542.9	57.7	24.0	75.3	614.6	84.5	802.1	231.4
ALBRIGHT OLIVER J 08	DEEPENING	65.00	51.63	32.9	24.7	17.0	12.7	1,542.9	57.7	24.0	75.3	614.6	84.5	802.1	231.4
BURNSIDE B 38	DEEPENING	100.00	86.19	28.7	24.4	24.8	21.0	2,262.2	26.1	34.3	106.0	0.0	65.0	2,082.9	159.7
CLAYTON 3	DEEPENING	100.00	86.19	6.4	0.0	5.5	0.0	491.4	0.0	7.4	22.6	312.0	100.0	49.4	19.0
HUGHEY -A- 13	DEEPENING	100.00	80.00	11.3	5.6	9.0	4.5	815.1	8.7	12.4	38.1	483.5	130.0	159.7	60.8
SATTERWHITE M C 04	DEEPENING	85.00	74.38	21.0	5.3	15.6	3.9	1,422.4	9.3	21.5	66.1	718.2	110.5	515.4	200.6
YOUNG CALVIN -A-2	DEEPENING	100.00	81.25	27.4	0.0	22.3	0.0	2,030.2	0.0	30.5	93.4	0.0	60.0	1,846.3	354.0
TOTAL DEEPENING				423.3	235.7	221.7	119.1	20,149.9	526.6	310.1	966.4	7,718.4	1,128.5	10,553.1	2,524.2
AKIN J W 17	PLUGBACK	52.50	40.69	38.3	21.1	15.6	8.6	1,416.7	51.6	22.0	69.0	726.8	34.1	616.3	205.1
ASHBY A B C 09	PLUGBACK	100.00	87.50	16.9	0.0	14.8	0.0	1,339.6	0.0	20.1	61.6	771.2	50.0	436.7	186.2
BOUKNIGHT W A 11	PLUGBACK	90.33	62.63	53.1	6.6	33.3	4.2	3,030.6	4.2	45.5	139.7	690.4	58.7	2,100.4	448.3
BRADFORD -B 01	PLUGBACK	95.00	71.25	25.8	3.9	18.4	2.8	1,677.9	5.9	25.3	77.6	0.0	28.5	1,552.4	139.1
BROX S E WELL 06	PLUGBACK	100.00	82.15	28.8	28.8	23.7	23.7	2,157.0	41.8	33.0	102.4	1,215.5	51.3	796.7	208.4
BURNSIDE B 12	PLUGBACK	100.00	86.19	32.5	27.7	28.1	23.8	2,554.5	29.2	38.8	119.7	1,344.4	50.0	1,030.8	268.9
BURNSIDE B 18	PLUGBACK	100.00	86.19	32.9	27.9	28.3	24.1	2,580.0	29.5	39.1	120.9	1,344.4	50.0	1,055.1	269.2
BURNSIDE B 30	PLUGBACK	100.00	86.19	32.9	27.9	28.3	24.1	2,580.0	29.5	39.1	120.9	1,344.4	50.0	1,055.1	269.2
BURNSIDE B 31	PLUGBACK	100.00	86.19	32.9	27.9	28.3	24.1	2,580.0	29.5	39.1	120.9	1,344.4	50.0	1,055.1	269.2
BURNSIDE B 35	PLUGBACK	100.00	86.19	32.9	27.9	28.3	24.1	2,580.0	29.5	39.1	120.9	1,344.4	50.0	1,055.1	269.2
CASTLEBERRY 2	PLUGBACK	100.00	86.19	30.1	24.1	26.0	20.8	2,364.2	41.0	36.1	111.8	1,182.0	50.0	1,025.2	267.0
CLAYTON 4	PLUGBACK	100.00	86.19	6.2	0.0	5.4	0.0	480.8	0.0	7.2	22.1	307.1	50.0	94.4	61.1
HALE 01	PLUGBACK	72.92	63.80	12.0	0.0	7.6	0.0	693.3	0.0	10.4	31.9	399.8	36.5	214.7	104.2
HALE 03	PLUGBACK	72.92	63.80	12.0	0.0	7.6	0.0	693.3	0.0	10.4	31.9	399.8	36.5	214.7	104.2
MCBEE-FISHER 01	PLUGBACK	56.88	44.08	24.5	15.9	10.8	7.0	981.5	38.5	15.3	48.0	473.9	28.4	454.3	154.9
MCCORD W H 08	PLUGBACK	100.00	86.19	48.1	24.1	41.5	20.7	3,781.1	60.8	57.6	178.5	2,157.2	65.0	1,383.6	379.0
MCGEORGE PERCY 03	PLUGBACK	70.00	54.25	26.3	13.2	14.3	7.1	1,301.9	6.3	19.6	60.4	670.6	35.0	522.6	152.1
MCGEORGE PERCY 17	PLUGBACK	70.00	54.25	26.3	13.2	14.3	7.1	1,301.9	6.3	19.6	60.4	670.6	35.0	522.6	152.1
PERSONS J C 04	PLUGBACK	52.50	40.69	31.7	26.9	12.9	10.9	1,174.1	64.2	18.6	58.8	493.6	26.3	641.1	149.4
PERSONS J C 14	PLUGBACK	52.50	40.69	31.7	26.9	12.9	10.9	1,174.1	64.2	18.6	58.8	493.6	26.3	641.1	149.4
PERSONS J C 18	PLUGBACK	52.50	40.69	31.7	26.9	12.9	10.9	1,174.1	64.2	18.6	58.8	493.6	26.3	641.1	149.4
PERSONS J C 24	PLUGBACK	52.50	40.69	31.7	26.9	12.9	10.9	1,174.1	64.2	18.6	58.8	493.6	26.3	641.1	149.4
PERSONS J C 26	PLUGBACK	52.50	40.69	31.7	26.9	12.9	10.9	1,174.1	64.2	18.6	58.8	493.6	26.3	641.1	149.4
SPIVEY J H 4	PLUGBACK	100.00	86.29	19.5	12.7	16.8	10.9	1,528.1	19.9	23.2	71.8	786.5	30.0	636.5	228.4

ONE LINE SUMMARY

SND Energy Company, Inc.

albrecht & associates, inc.

LEASE NAME	RESERVE CATEGORY	INTERESTS		GROSS		NET		REVENUE		TAX		OPER EXPENSE (M\$)	TOTAL INVEST (M\$)	FUTURE NET REVENUE (M\$)	DISC 12% NET INC (M\$)
		WORKING (%)	NET REV (%)	OIL (MB)	GAS (MMCF)	OIL (MB)	GAS (MMCF)	OIL (M\$)	GAS (M\$)	AD VAL (M\$)	PROD (M\$)				
SPIVEY J H 8	PLUGBACK	100.00	86.29	19.5	12.7	16.8	10.9	1,528.1	19.9	23.2	71.8	786.5	30.0	636.5	228.4
STOVALL T J 37	PLUGBACK	100.00	87.50	35.9	0.0	31.4	0.0	2,863.1	0.0	42.9	131.7	1,075.0	50.0	1,563.4	435.3
THOMAS M 11	PLUGBACK	85.00	74.38	14.3	11.4	10.6	8.5	966.1	13.8	14.7	45.5	598.8	42.5	278.5	118.0
THOMAS M 17	PLUGBACK	85.00	74.38	14.3	11.4	10.6	8.5	966.1	13.8	14.7	45.5	598.8	68.0	253.0	96.1
TOTAL PLUGBACK				774.3	473.0	525.2	315.8	47,815.7	792.2	729.1	2,258.9	22,700.2	1,168.6	21,751.1	5,753.6
AKIN J W C 02	FRAC JOB	70.00	54.25	13.2	3.3	7.2	1.8	650.0	1.7	9.8	30.0	0.0	42.0	569.8	194.0
ALBRIGHT OLIVER J 13	FRAC JOB	65.00	51.63	30.2	22.6	15.6	11.7	1,422.5	53.8	22.1	69.5	497.0	32.5	855.2	92.4
BURNSIDE B 07	FRAC JOB	100.00	86.19	32.8	27.9	28.3	24.1	2,577.9	29.5	39.1	120.8	1,342.3	50.0	1,055.2	266.7
CLAYTON 8	FRAC JOB	100.00	86.19	6.2	0.0	5.4	0.0	480.8	0.0	7.2	22.1	307.1	100.0	44.4	14.9
FREDERICK (POWELL) 2	FRAC JOB	100.00	87.50	29.4	0.0	25.7	0.0	2,337.7	0.0	35.1	107.5	836.9	80.0	1,278.1	321.0
FREDERICK (POWELL) 5	FRAC JOB	100.00	87.50	29.4	0.0	25.7	0.0	2,337.7	0.0	35.1	107.5	836.9	80.0	1,278.1	321.0
FREDERICK (POWELL) 6	FRAC JOB	100.00	87.50	29.3	0.0	25.7	0.0	2,336.2	0.0	35.0	107.5	835.6	80.0	1,278.1	318.1
FREDERICK LULING 1	FRAC JOB	100.00	87.50	8.2	0.0	7.1	0.0	643.4	0.0	9.7	29.6	315.9	80.0	208.3	113.8
THOMAS M 08	FRAC JOB	85.00	74.38	14.3	11.4	10.6	8.5	966.1	13.8	14.7	45.5	598.8	110.5	210.5	59.5
TOTAL FRAC JOBS				192.9	65.3	151.2	46.0	13,752.3	98.8	207.8	640.0	5,570.5	655.0	6,777.8	1,701.4
AKIN J W 16	ESP	52.50	40.69	40.8	22.4	16.6	9.1	1,507.1	54.8	23.4	73.4	338.6	22.5	1,104.0	301.4
ALBRIGHT OLIVER J 12	ESP	65.00	51.63	33.4	25.1	17.3	12.9	1,567.3	58.4	24.4	76.5	419.2	25.2	1,080.5	335.8
BAUKNIGHT W A 4	ESP	85.00	74.38	32.5	4.1	24.2	3.0	2,198.0	8.8	33.1	101.8	549.8	25.5	1,496.6	347.7
BRADFORD -B 03	ESP	95.00	71.25	33.4	5.0	23.8	3.6	2,165.8	7.5	32.6	100.2	612.6	33.3	1,394.6	354.9
BRADFORD -B 07	ESP	95.00	71.25	33.4	5.0	23.8	3.6	2,165.8	7.5	32.6	100.2	612.6	33.3	1,394.6	354.9
BRADFORD -B 08	ESP	95.00	71.25	33.4	5.0	23.8	3.6	2,164.5	7.5	32.6	100.1	611.7	33.3	1,394.3	351.6
BRADFORD -B 19	ESP	95.00	71.25	33.4	5.0	23.8	3.6	2,165.8	7.5	32.6	100.2	612.6	33.3	1,394.6	354.9
BRADFORD -B 20	ESP	95.00	71.25	33.4	5.0	23.8	3.6	2,165.8	7.5	32.6	100.2	612.6	28.5	1,399.4	359.6
BRADFORD D 04	ESP	95.00	71.25	27.9	0.0	19.9	0.0	1,806.0	0.0	27.1	83.1	611.7	33.3	1,050.9	307.7
BURNSIDE B 21	ESP	100.00	86.19	25.3	21.5	21.8	18.5	1,980.9	22.6	30.1	92.8	1,314.4	65.0	501.3	156.7
CUSTER MINNIE M 2	ESP	70.00	54.25	8.1	3.6	4.4	2.0	394.7	8.8	6.1	18.8	185.8	24.5	168.4	88.8
ELDER J S -A-WELL 1	ESP	100.00	86.29	26.9	11.4	23.2	9.8	2,108.0	4.7	31.7	97.3	643.9	35.0	1,304.8	324.8
HOPKINS PET 6	ESP	70.00	54.25	46.9	37.5	25.4	20.3	2,312.3	100.6	36.2	113.9	450.7	27.2	1,784.9	439.0
LAIRD B F -B-2	ESP	100.00	86.29	41.2	57.6	35.5	49.7	3,228.1	60.5	49.3	153.0	643.9	35.0	2,407.4	653.3
LEDBETTER DIVERNIA 38	ESP	100.00	86.19	48.3	0.0	41.6	0.0	3,789.5	0.0	56.8	174.3	2,072.6	65.0	1,420.8	403.6
ORMS L E 4	ESP	70.00	54.25	52.0	31.2	28.2	16.9	2,569.2	96.6	40.0	125.4	450.0	30.0	2,020.4	455.7
SHOULTS E C 15	ESP	85.00	74.38	52.0	0.0	38.7	0.0	3,518.1	0.0	52.8	161.8	549.8	25.5	2,728.1	628.3
TOTAL ESP				602.1	239.5	415.7	160.3	37,807.0	453.3	573.9	1,773.1	11,292.6	575.1	24,045.7	6,219.0
PROVED DEVELOPED NON-PRODUCING				4,138.5	2,014.9	2,892.1	1,338.8	263,236.9	3,730.7	4,004.5	12,388.7	107,413.7	7,154.0	136,006.7	35,270.9
TOTAL				12,782.5	6,251.7	8,588.2	3,995.3	780,001.3	11,713.3	11,875.7	36,758.6	351,482.0	7,154.0	384,444.3	126,234.9